Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2012 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	7,166			266,266	3,077	13,374	-74	287,350	2,607	0	9,828
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,087	-71	12,968	14,311	20,044		163	5,661	2,361	52,154	7,781
Pentanes Plus	2,239	-71		185	-19		6	39	234	2,055	37
Liquefied Petroleum Gases	10,848		12,968	14,126	20,063		157	5,622	2,126	50,100	7,744
Ethane/Ethylene	141		93	_	_		0	_	_	234	_
Propane/Propylene	7,279		11,071	12,596	20,041		483	-	893	49,611	6,112
Normal Butane/Butylene	1,666		1,903	545	22		-388	2,266	1,233	1,025	1,316
Isobutane/Isobutylene	1,762		-99	985	_		62	3,356	-	-770	316
Other Liquids		6,870		226,588	472,253	41,579	-7,740	758,326	3,638	-6,934	54,195
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		6,891		8,943	90,322	-5,528	242	98,388	1,997	0	7,140
Hydrogen				_	_	1,182		1,182	31	0	
Oxygenates (excluding Fuel Ethanol)		6 901		7 244	00 222	5 1 4 2	242	07 206		0	7 1 4 0
Renewable Fuels (including Fuel Ethanol)		6,891		7,344	90,322	-5,142	357	97,206	1,966 1,879	0	7,140
Fuel Ethanol ⁶		5,606 1,285		6,736 608	87,166 3,155	-2,102 -3,040	-115	95,170 2,036	1,879	0	6,509 631
Other Hydrocarbons		1,205		1,599	3,133	-1,599	-113	2,030	-	0	-
Unfinished Oils				35,242	-237	-1,555	1,556	40.383		-6,934	7,058
Motor Gasoline Blend.Comp. (MGBC)		-21		182,403	382,168	47,107	-9,538	619,555	1,640	0,334	39,997
Reformulated				43,556	80,518	10,842	-4,721	139,632	5	ő	13,644
Conventional		-21		138,847	301,650	36,265	-4,817	479,923	1,635	Ö	26,353
Aviation Gasoline Blend. Comp				-	-		- 1,517	-	- 1,000	-	_
Finished Petroleum Products		_	1,055,853	106,823	475,671	-42,240	-18,928		74,553	1,540,482	73,034
Finished Motor Gasoline		-	871,100	11,107	106,014	-45,006	-2,175		973	944,418	7,396
Reformulated		_	363,220	_	80	1,959	-146		33	365,373	18
Conventional		_	507,880	11,107	105,934	-46,965	-2,029		940	579,045	7,378
Finished Aviation Gasoline			-1	9	2,560		-52		_	2,620	119
Kerosene-Type Jet Fuel			15,489	6,984	142,146		424		872	163,323	10,744
Kerosene			82	235	_		-439		410	346	1,290
Distillate Fuel Oil ⁷			105,496	28,405	215,625	2,765	-15,121		43,679	323,734	40,083
15 ppm sulfur and under ⁸			70,389	19,340	171,050	2,765	-3,823		10,365	257,003	18,479
Greater than 15 ppm to 500 ppm sulfur ⁸			1,480	1,903	4,755	_	-1,852		11,925	-1,935	888
Greater than 500 ppm sulfur			33,627	7,162	39,820		-9,446		21,389	68,666	20,716
Less than 0.31 percent sulfur			16,912 4,378	51,512 12,236	1,678		-848 -464		15,489 NA	55,461 NA	8,705 1,638
0.31 to 1.00 percent sulfur			1,542	5,211	126		1,305		NA NA	NA NA	3,484
Greater than 1.00 percent sulfur			10,992	34,065	1,552		-1,689		NA	NA NA	3,583
Petrochemical Feedstocks			1,183	671	208		22		-	2,040	196
Naphtha for Petro. Feed. Use			1,183	624	444		22		_	2,229	196
Other Oils for Petro. Feed. Use				47	-236				_	-189	-
Special Naphthas			231	85	_		-16		1,182	-850	26
Lubricants			4,507	1,316	3,851		-108		2,131	7,651	1,043
Waxes			70	671	-		0		692	49	218
Petroleum Coke			11,381	863	_		-		6,271	5,973	_
Marketable			3,782	863	_		_		6,271	-1,626	_
Catalyst			7,599							7,599	
Asphalt and Road Oil			16,857	4,965	3,589		-604		2,701	23,314	3,187
Still Gas			11,661							11,661	
Miscellaneous Products			885	-	-		-11		154	742	27
Total	20,253	6,799	1,068,821	613,988	971,045	12,713	-26,579	1,051,337	83,158	1,585,702	144,838

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.